



Water and Oil Do Mix!

A Discussion on How Leading-Edge Oil Field Technologies are Applied to Groundwater Applications

Water Tech Symposium

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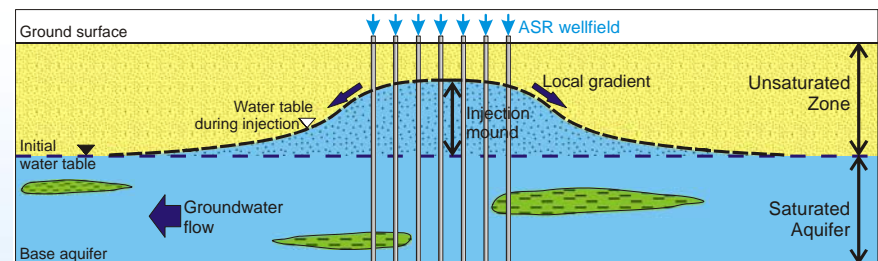
About Schlumberger...

- Founded in France, early 1900's
- >80,000 people, 140 nationalities
- Real-time technologies and services for oil and gas companies
- Schlumberger Water Services - >350 employees
- Provide technologies and solutions engineered to support groundwater professionals at virtually every stage of their project.



Outline

- How can oilfield technology be applied in the water industry to improve the aquifer characterization ?
- Can we bring the traditional ASR development processes to a new technical level - Improving success rate and improving implementation duration?
- Creating the strategic potable water supply with ASR technology in the UAE: Project overview
- New advanced hydrogeological workflows that integrate new acquisition technology from the field



Technologies...

- Advanced Borehole Geophysics
 - Technologies from Schlumberger Oil Field Services.
- Petrel* and ECLIPSE*
 - Software solutions that solve subsurface challenges from seismic to simulation by uniting the subsurface domains of geophysics, geology, and reservoir engineering.
- Divers (Dataloggers)
- Satellite and Telemetry

*Mark of Schlumberger



ASR Project in Arid Environments

Highlights:

- Implementation of Aquifer Storage and Recovery (ASR) to improve water supply in the United Arab Emirates
- The environmental Agency of Abu Dhabi supervised the technical aspects of the ASR project
- Compilation of geological and hydrological data for conceptual model development
- Monitoring changes in response to hydraulic pumping tests or groundwater injection
- Advanced groundwater simulation to determine ASR feasibility



**Rolf Herrmann Schlumberger Water Services
Abu Dhabi, United Arab Emirates**

ASR Objectives and Conditions

- Locate, Evaluate and Test an Aquifer(s) for Strategic Storage of Fresh Water with a Storage Capacity of 36 Billion Gallon (136 Million m³)
- Phased Approach with clear Milestones:
 - Phase-1: Feasibility Study & Engineering Design (6 months)
 - Phase-2: Pilot Field Test (12 months)
 - Phase-3: Execution



ASR vs. Surface Tank Storage



Freshwater = 1.5 * 3
km
Pressure = 4 * 8
km
Protected Area

Storage Capacity: 4 - 6
BG

Construction: 2 years

No. of Wells: 50-100

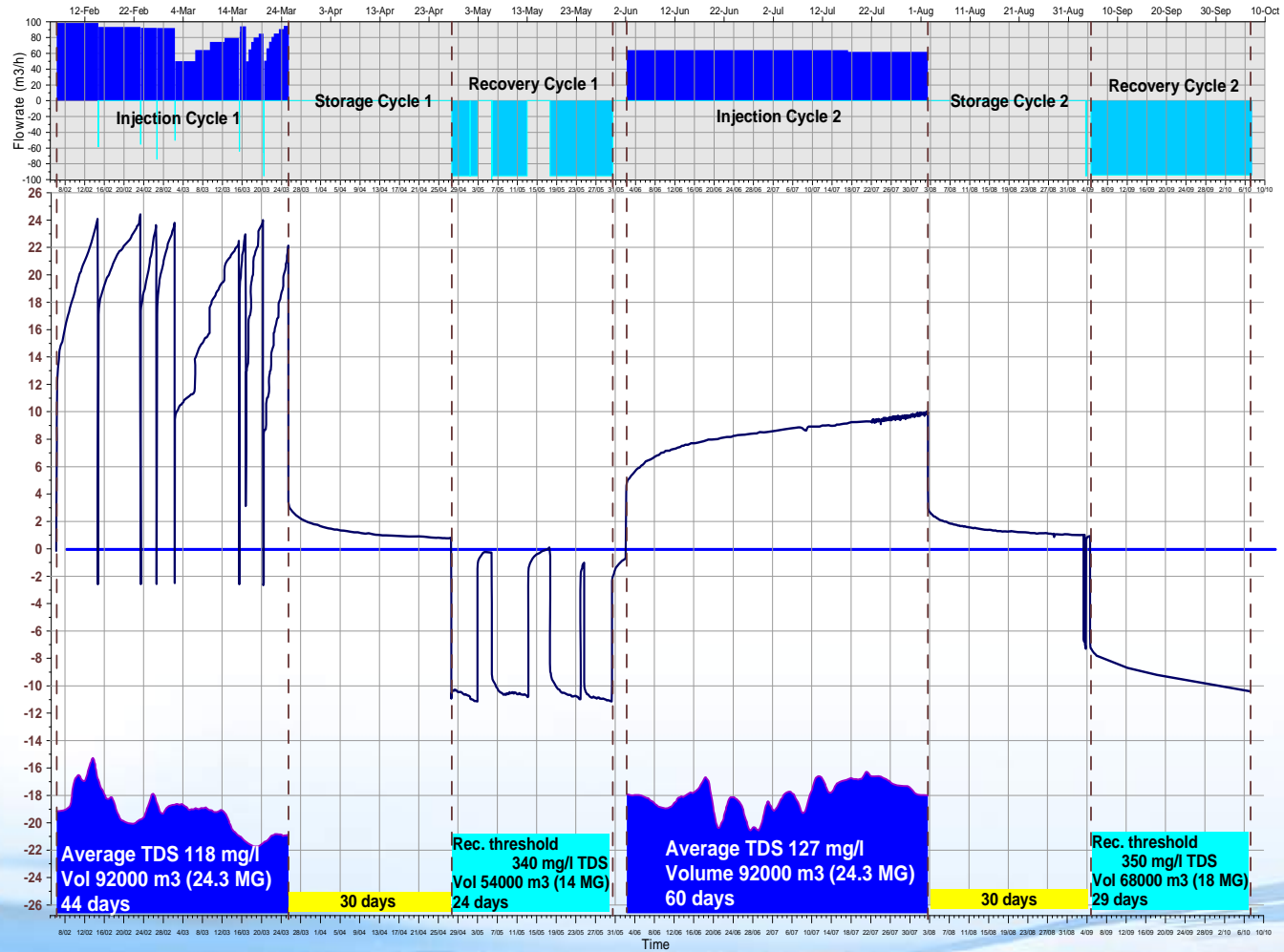
Recovery Rate: 10 MG/D

Efficiency: 80 - 90

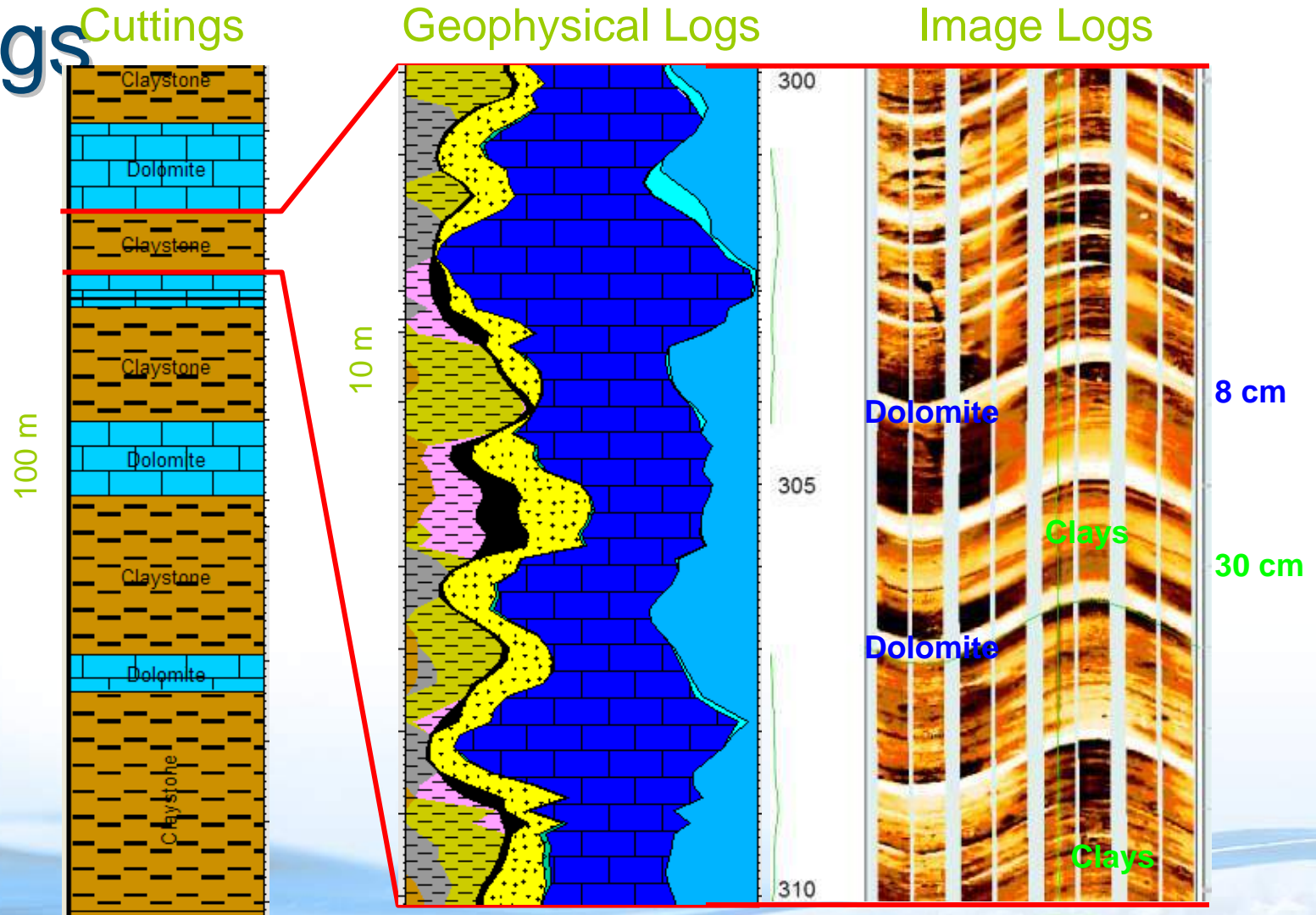
Equivalent to No.
of Surface Tanks:
200

(each 24MG)

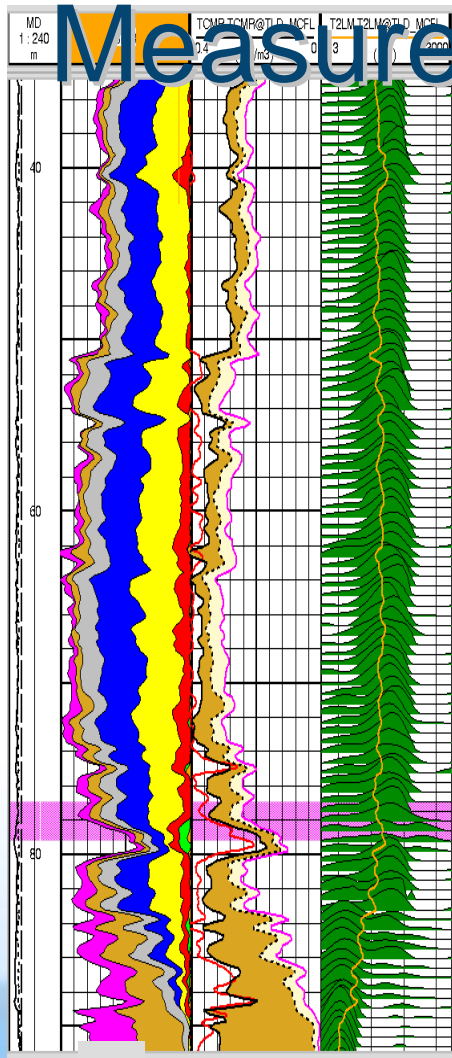
ASR Pilot Test Cycles



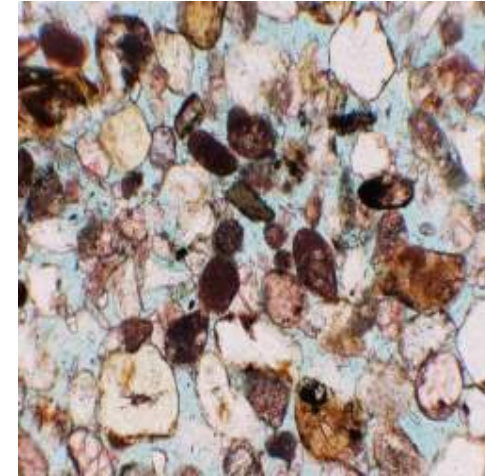
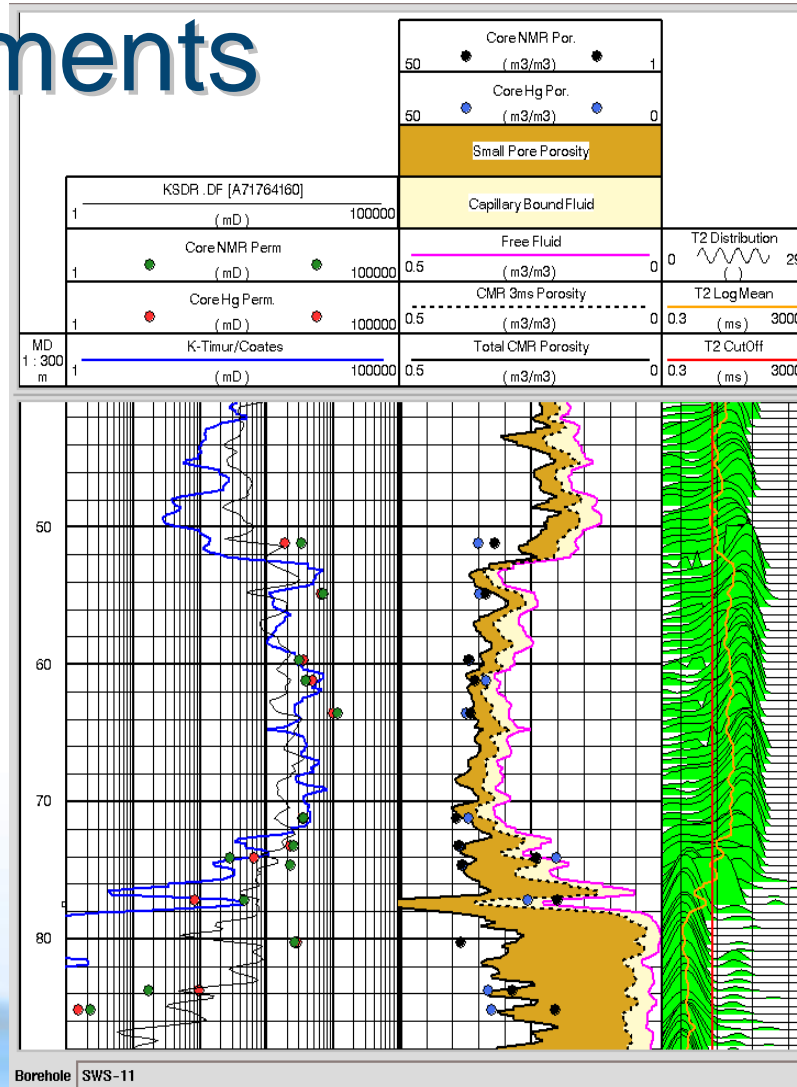
Increase Vertical Resolution with Logs



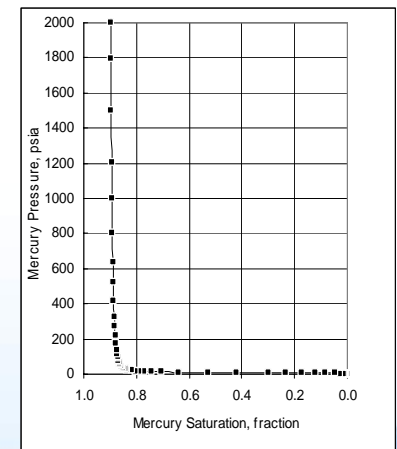
CMR Compared to Core



CMR Pore Size Distribution

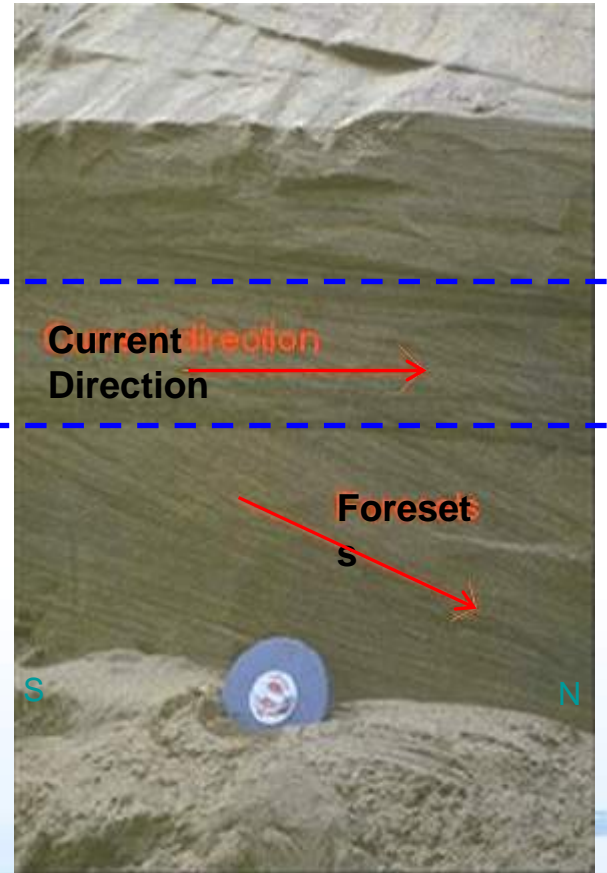
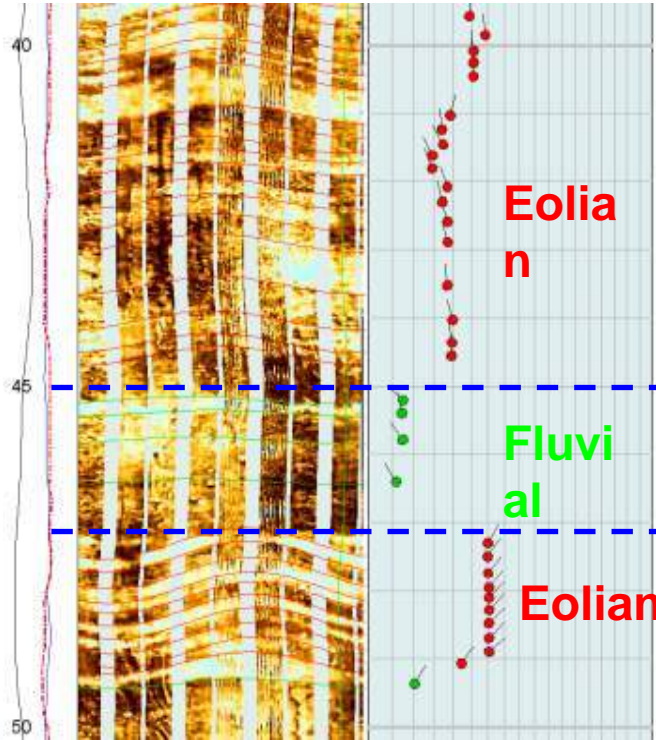
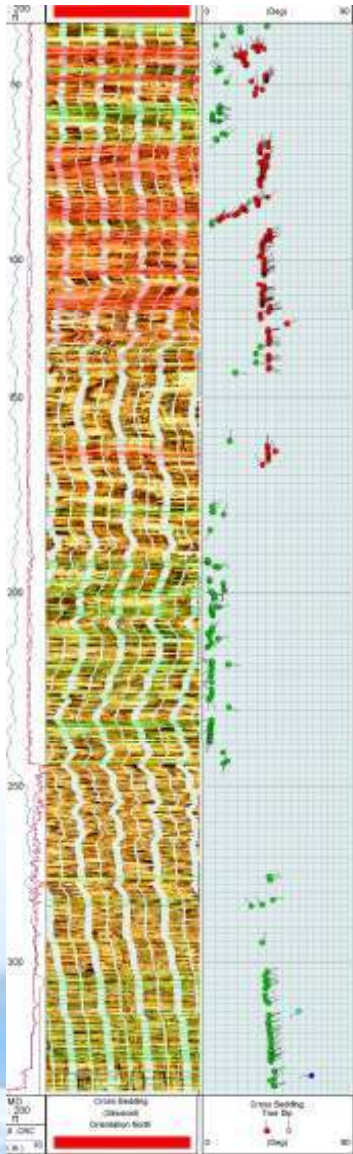


Thin Section



Capillary Pressure

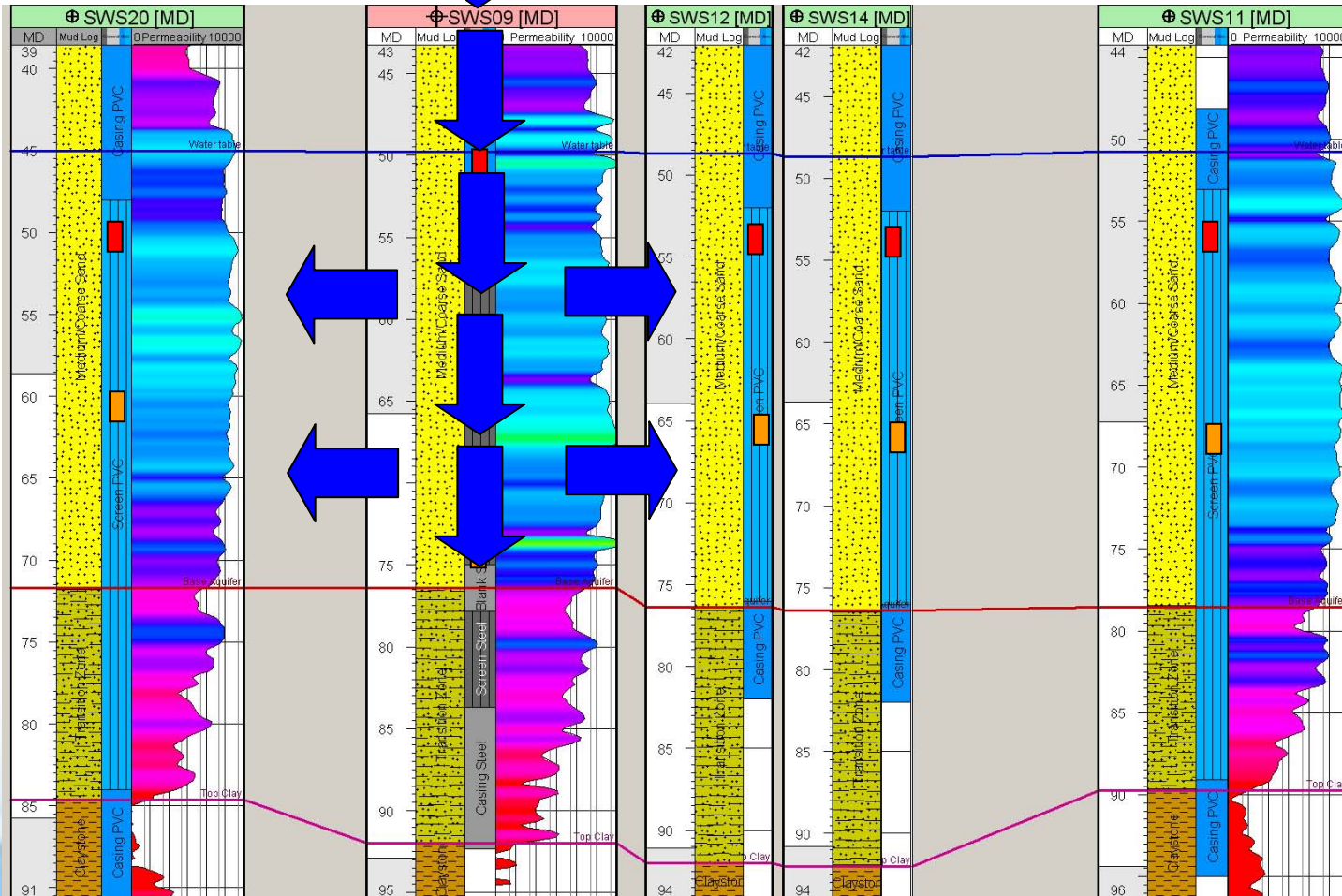
Sedimentary Interpretation



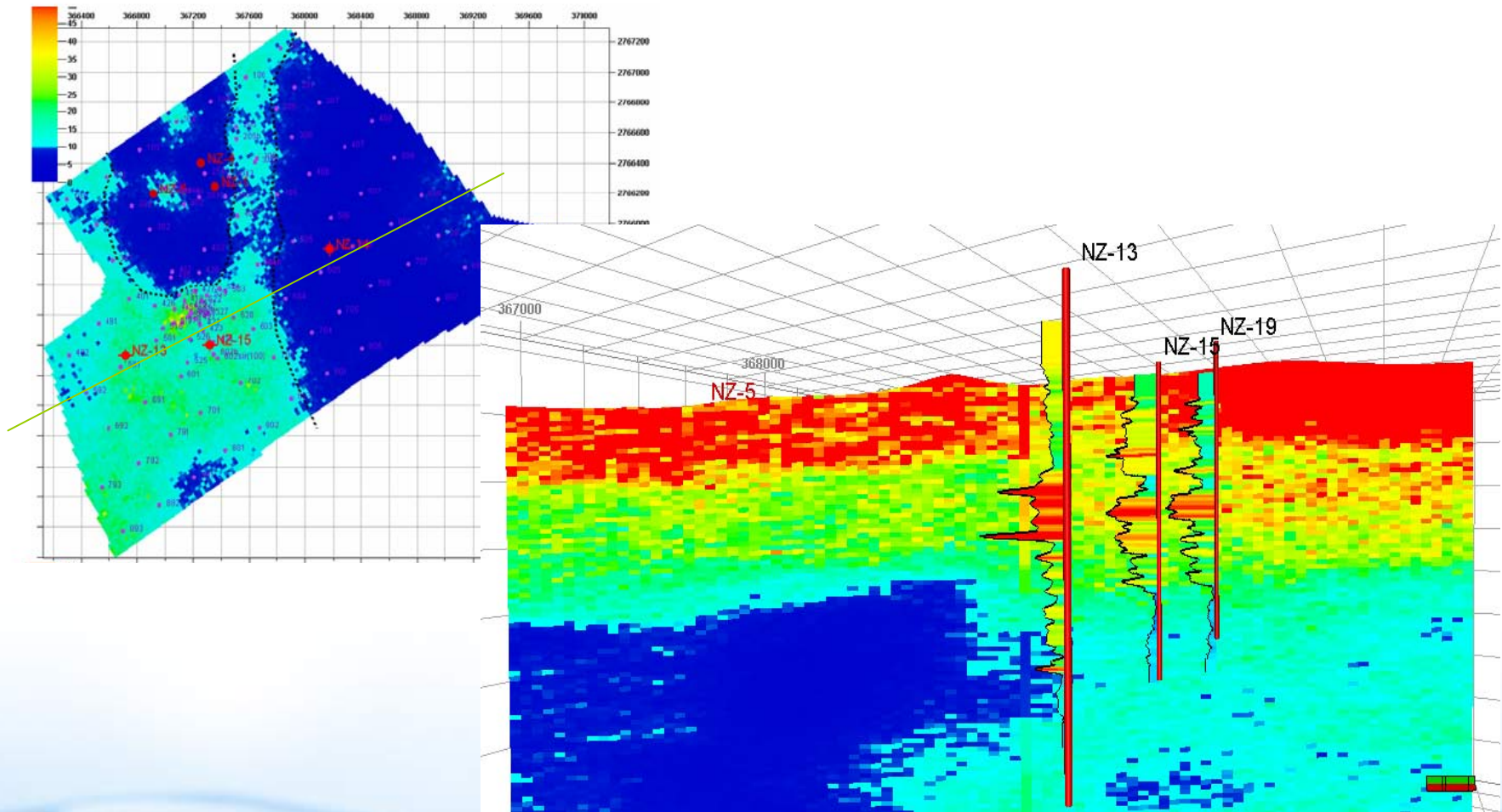
Preferred Groundwater Flow
 Direction =
 Perpendicular to Sedimentary Dip
 condX, condY, condZ - anisotropy
 dip= E15-30, F8, azimuth=NNW

Vertical Heterogeneity?

- CTD 10m diver
- CTD 30m diver



Correlation TDEM and Well Logs



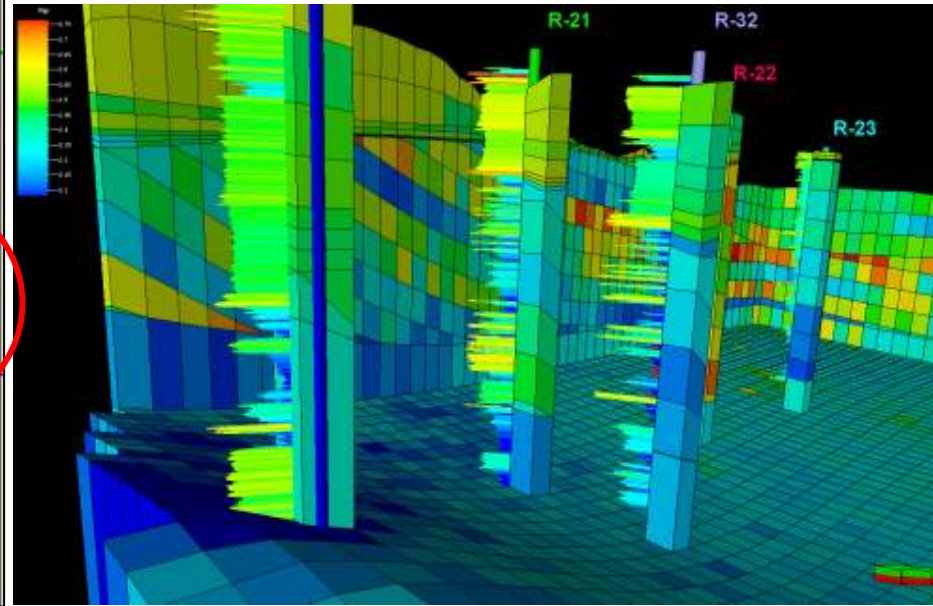
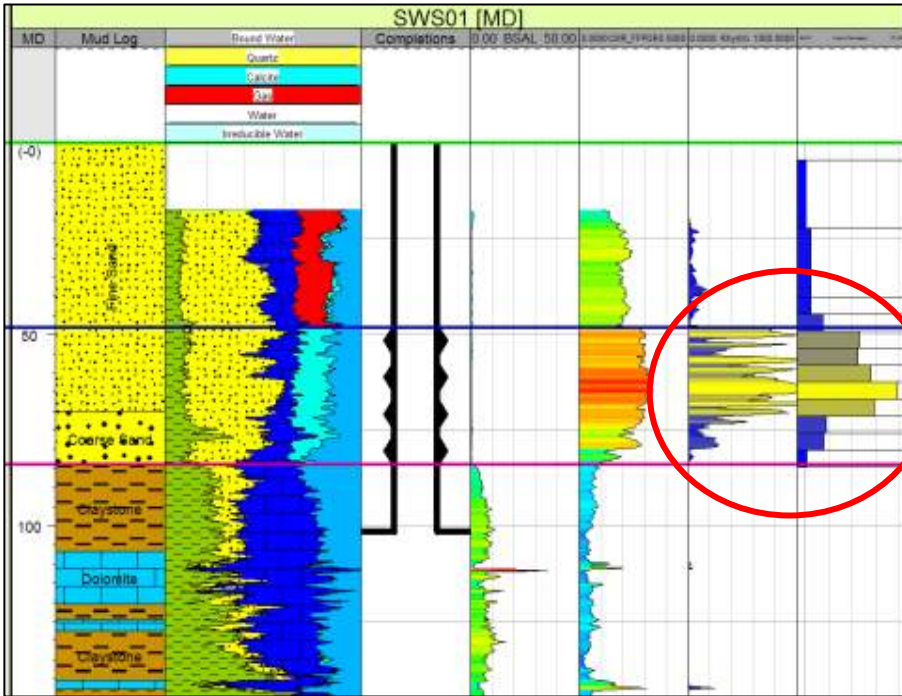
Combination of Methods Leads to
Success

Moving Hydrodynamic Testing Forward

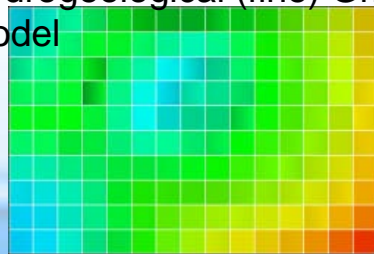
- Traditional:
 - one or two observation wells
 - traditional manual water level measurements
 - step-drawdown test to estimate well losses
 - pump test duration by default max. 24h
- Derivative Well Test Analysis
 - pumping well analysis (no need for observation wells)
 - diver equipment, high resolution at early times
 - flexible duration, a few minutes may be enough
 - real-time quick-look test analysis
 - skin = well efficiency
 - specific yield is known from logs (free water phi)



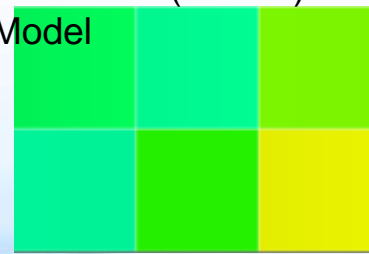
Upscaling and Model Population



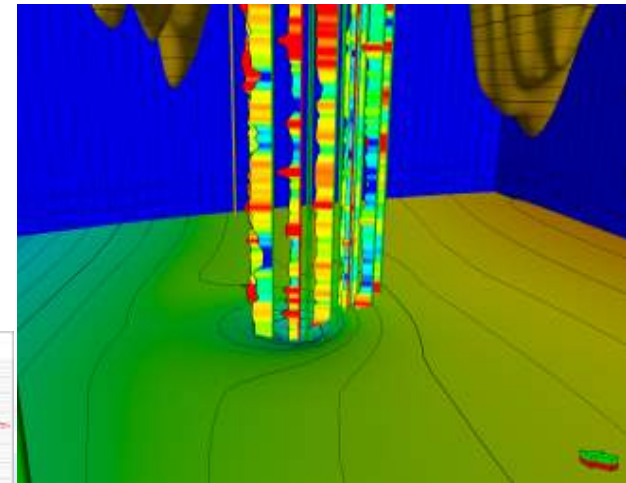
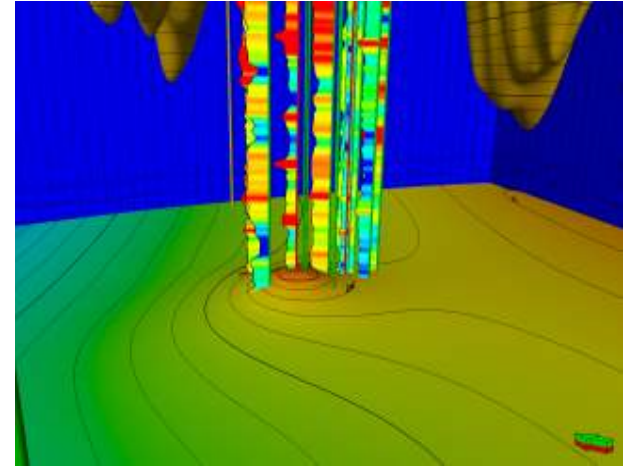
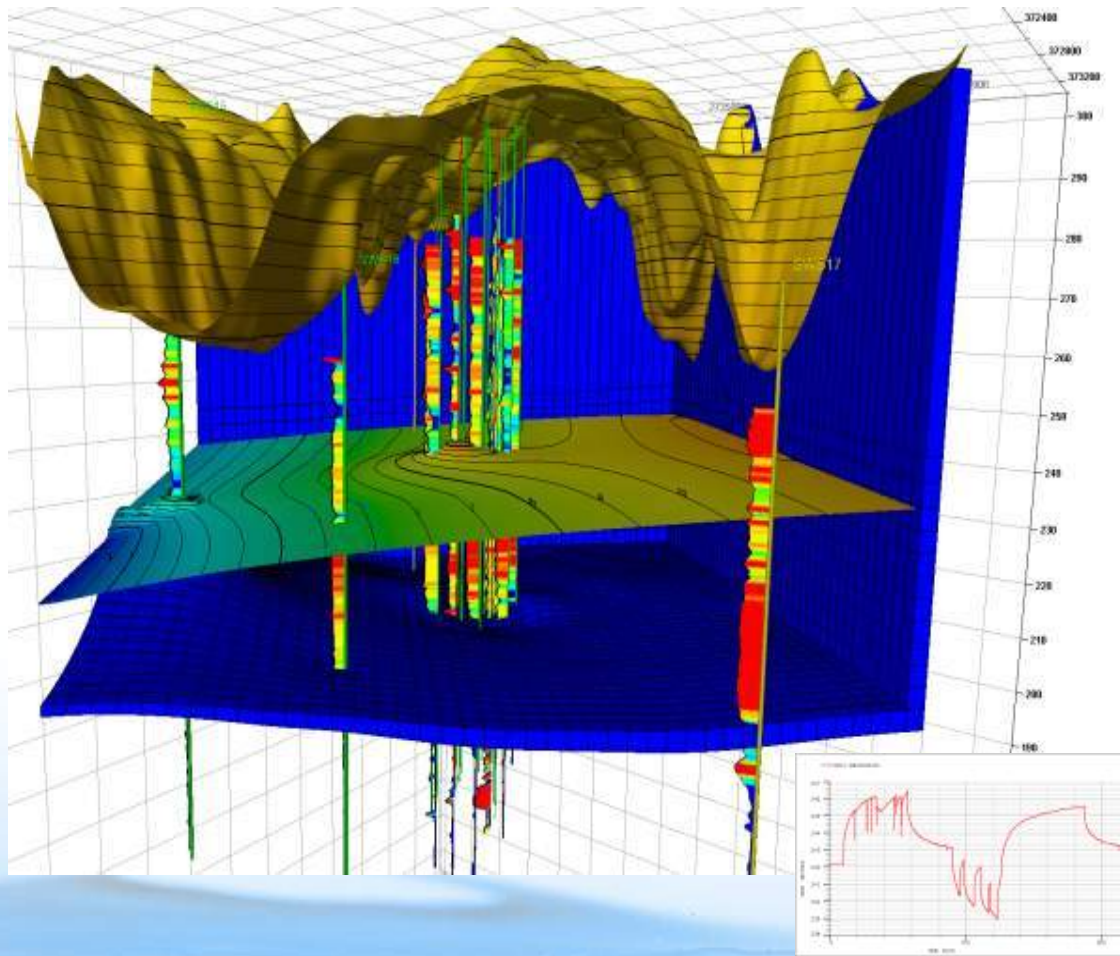
Hydrogeological (fine) Grid Model



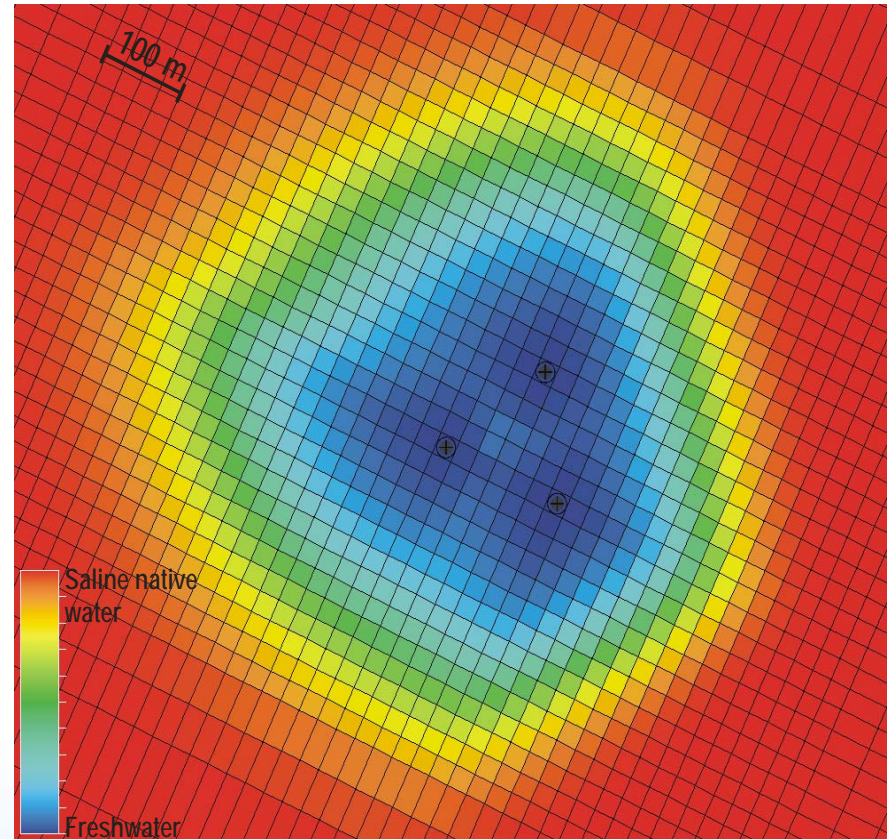
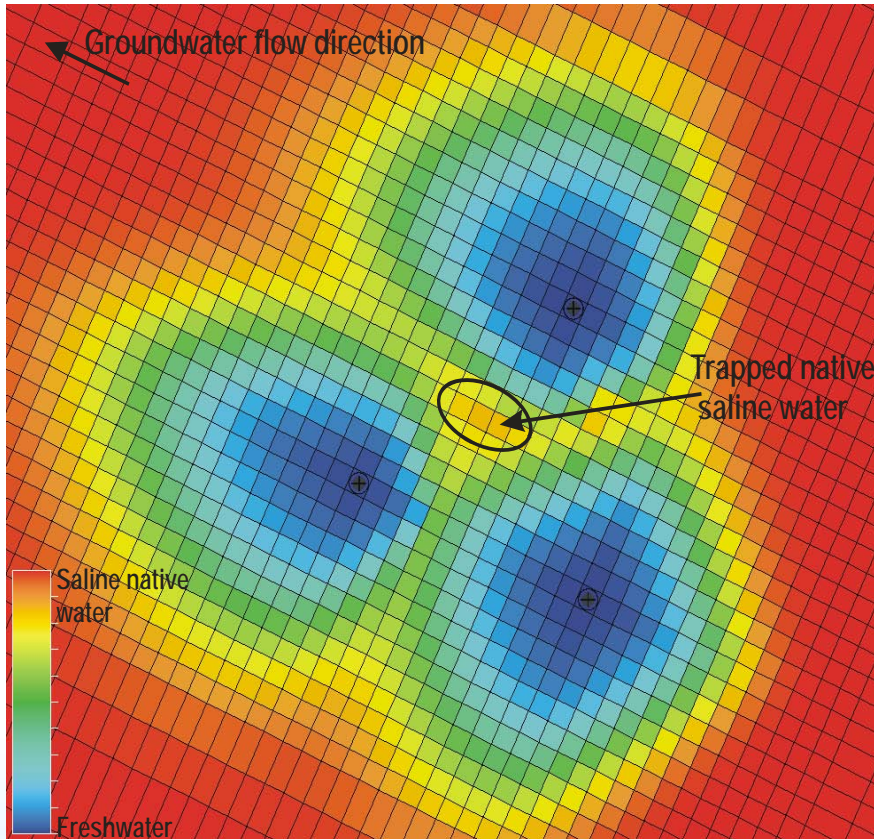
Numerical (coarse) Grid Model



Numerical Simulations



ASR Well Field Optimization



A large well distance will reduce interference effects



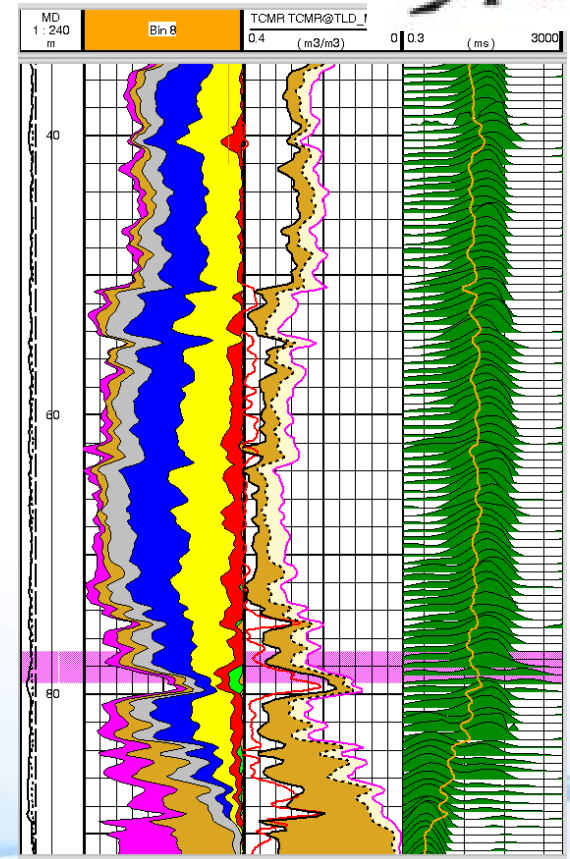
A small well distance will ensure efficient connection of the freshwater bubbles

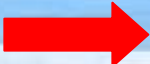
Real Time Solution Applied



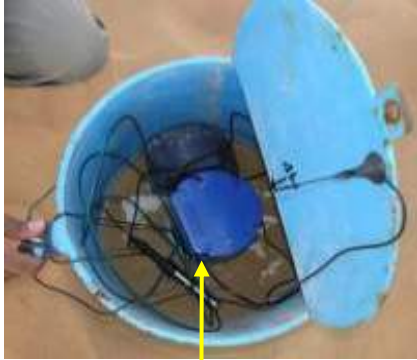
Water Services takes full advantage of the real-time solutions provided by InterACT

- Logging CMR/PEX 100 m water wells
- Logging will be supervised real-time through InterACT
- Quick-Look interpretation of CMR log
- Discussion with hydrogeologist to define saturated thickness and casing depths



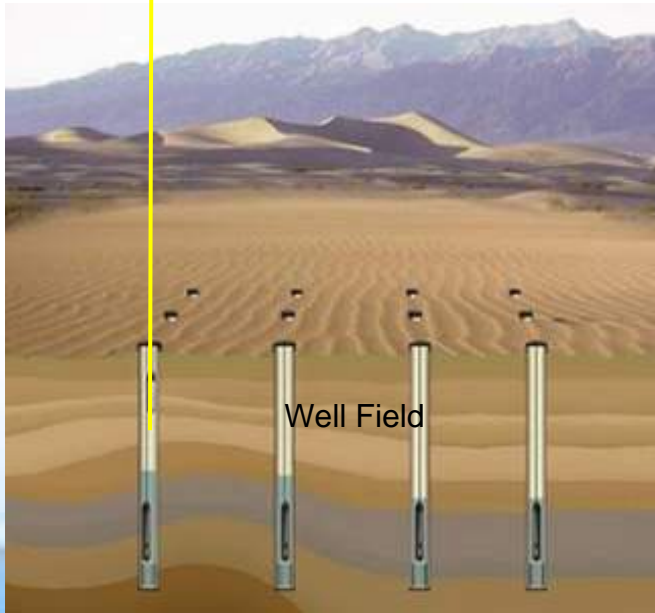
 Turn around time quick-look: 6 hours

From the Field to the Office

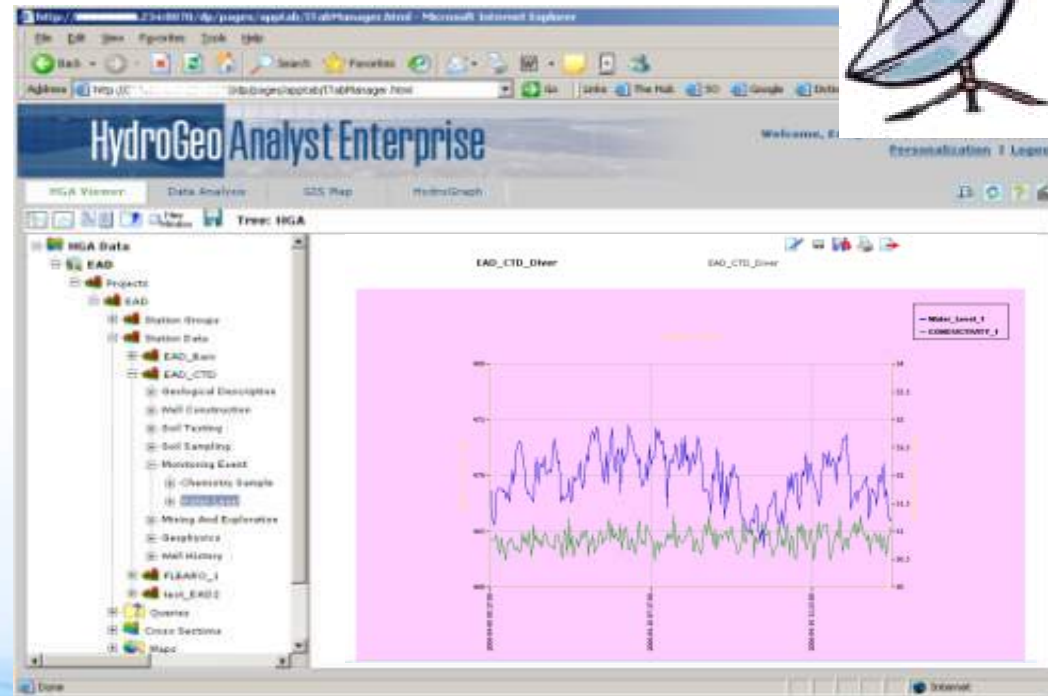


GSM
telemetry

Real-time well field
monitoring with telemetry.



Well Field



Conclusions:

- New hydrogeological investigation techniques and analysis methods can improve considerably the reliability of the 3D hydrogeological high resolution models.
- Advanced tools such as Geophysics, Petrel and ECLIPSE previously used in the oil industry can increase the capability to delineate a groundwater site with increasing levels of detail.
- This leads to an improved success rate for identifying suitable ASR locations and their implementation.
- Large scale projects will generate volumes of data which must be managed appropriately to make the project a success